



**RAM K RAJ & ASSOCIATES**

Chartered Accountants

GSTIN : 09AAMFR581711ZN

0542 - 2360038

94509 63968, 94153 36695,

jbgarg1@gmail.com

## **INDEPENDENT LIMITED REVIEW REPORT**

### **Independent Auditor's Review Report on the Quarterly Standalone Un-audited Financial Results of Purvanchal Vidyut Vitran Nigam Limited pursuant to the Regulation 52 of the SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015, as amended.**

Review Report to

The Board of Directors,  
Purvanchal Vidyut Vitran Nigam Limited,  
Bhikharipur,  
Varanasi - 221004

Dear Sir,

**Re: Limited Review Report of the Standalone Un-audited Financial Results for the Quarter ended 30<sup>th</sup> June, 2023 and year to date 1<sup>st</sup> April, 2023 to 30<sup>th</sup> June, 2023.**

#### **Report on the Financial Statements**

We have reviewed the accompanying statement of Un-audited Standalone financial results of **Purvanchal Vidyut Vitran Nigam Limited, Bhikharipur, Varanasi** for the quarter ended 30<sup>th</sup> June, 2023

#### **Management's Responsibility for the Interim Financial Statements**

This statement which is the responsibility of the Company's Management has been prepared in accordance with the recognition and measurement principles laid down in the Indian Accounting Standard 34 "Interim Financial Reporting" (Ind AS 34), prepared under Section 133 of the Companies Act, 2013 read with relevant rules issued there under and other accounting principles generally accepted in India. However, where there is deviation from the provisions of the Companies Act, 2013, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted (To the extent notified and applicable). Our responsibility is to issue a report on the financial statement based on our review.

#### **Practitioner's Responsibility**

Our responsibility is to express a conclusion on the accompanying unaudited Standalone financial statements. We conducted our review in accordance with Standard on Review Engagements (SRE) 2410 - "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free from material misstatement.

A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

#### **Conclusion**

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Standalone Un-audited financial results prepared in accordance with the applicable Indian Accounting Standards and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of the Regulation 52 of the SEBI (Listing Obligation and Disclosure Requirements) Regulations, 2015, including the manner in which it is to be disclosed, or that it contains any material misstatement.

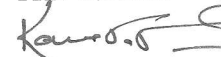
#### **EMPHASIS OF MATTER**

There is increase in Trade Receivables from previous year to quarter ended 30<sup>th</sup> June, 2023. During the quarter under review revenue from sale of power is Rs. 3142 crore whereas total trade receivables is increased from Rs. 38634 crore as on 31.03.2023 to 39391 crore as on 30.06.2023.

For RAM K RAJ & ASSOCIATES

Chartered Accountants

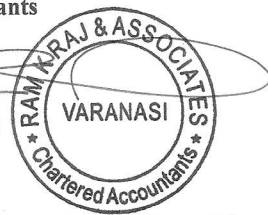
FRN- 002093C

  
CA Kaustabh Garg  
(Partner)

M.No.: 411595

Place: Varanasi

UDIN : 23411595BGRUUC7826



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- Gwalior - Chironji Lal Ka Bada, Dal Bazar, Gwalior
- Web Site - ramkrajassociates.icaai.org.in



**PURVANCHAL VIDYUT VITRAN NIGAM LTD.**

**CIN: U31200UP2003SGC027461**

**BALANCE SHEET**

**AS AT**

**30th June 2023**

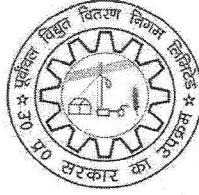
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**STATEMENT OF PROFIT & LOSS**

**FOR THE QUARTER ENDED**

**30th June 2023**

**Registered Office :- Vidyut Nagar, Bhikharipur, B.L.W. Varanasi.**



## PURVANCHAL VIDYUT VITRAN NIGAM LTD.

CIN: U31200UP2003SGC027461

### CONTENTS

Sl. No.	Particulars
1	Balance Sheet
2	Statement of Profit & Loss
3	Statement of Changes in Equity of Financial Statement
4	Significant Accounting Policies of Financial Statement - Note No. 01
5	Notes (2-27) of Financial Statement
6	Notes on Accounts of Financial Statement - Note No. 28
7	Statement of Cash Flow

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**  
**BALANCE SHEET AS AT 30.06.2023**


(₹ in Crore)

Particulars	Note No.	AS AT 30.06.2023	AS AT 31.03.2023
<b>(I) ASSETS</b>			
<b>(1) Non-current assets</b>			
(a) Property, Plant and Equipment	2	16055.75	16474.53
(b) Capital work-in-progress	3	3373.94	2781.36
(c) Assets not in Possession	4	35.85	37.88
(d) Intangible assets	5	29.17	30.87
<b>(II) Financial Assets</b>			
(i) Others	6	5557.64	5790.18
<b>(2) Current assets</b>			
(a) Inventories	7	407.61	707.06
(b) Financial Assets			
(i) Trade receivables	8	27760.70	28492.44
(ii) Cash and cash equivalents	9-A	551.70	511.68
(iii) Bank balances other than (ii) above	9-B	0.78	0.78
(iv) Others	10	1167.47	1528.51
(c) Other Current Assets	11	616.71	735.89
<b>Total Assets</b>		<b>55557.32</b>	<b>57091.18</b>
<b>(II) EQUITY AND LIABILITIES</b>			
<b>Equity</b>			
(a) Equity Share Capital	12	25894.42	25193.58
(b) Other Equity	13	(18029.22)	(15524.98)
<b>LIABILITIES</b>			
<b>(1) Non-current liabilities</b>			
(a) Financial liabilities			
(i) Borrowings	14	22146.93	22687.83
(b) Other financial liabilities	15	1140.37	1133.05
<b>(2) Current liabilities</b>			
(a) Financial liabilities			
(i) Borrowings	16	5216.17	4647.30
(ii) Trade payables	17	11506.96	11296.48
(iii) Other financial liabilities	18	7681.69	7657.92
Significant Accounting Policies of Consolidated Financial Statement	1		
Notes on Accounts of Consolidated Financial Statement	28		
Note 1 to 28 form integral part of Accounts.			
<b>Total Equity and Liabilities</b>		<b>55557.32</b>	<b>57091.18</b>

The accompanying notes form an integral part of the financial statements.


  
**Chief Financial Officer**


  
**Company Secretary**

  
**Managing Director**  
**DIN :- 09764633**

  
**Director (Finance)**  
**DIN :- 09618850**

  
**Director (Commercial)**  
**DIN :- 09625523**

  
**CA. KAUSTABH**  
**MIND: 411595**






**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
Vidyut Nagar, Bhikharipur, BLW, varanasi.  
CIN:U31200UP2003SGC027461


**STATEMENT OF PROFIT AND LOSS FOR THE PERIOD ENDED ON 30.06.2023**


(₹ in Crore)

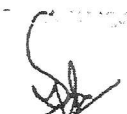
Particulars	Note No.	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	For the Year Ended on 31.03.2023
I Revenue From Operations	19	3141.53	4591.34	3197.14	13680.99
II Other Income	20	1813.43	3230.97	905.37	8235.39
III Total Income (I+II)		4954.96	7822.31	4102.51	20496.37
<b>IV EXPENSES</b>					
1 Cost of materials consumed					
1 Purchases of Stock-in-Trade (Power Purchased)	21	4352.29	2076.60	3483.37	16030.96
3 Changes in inventories of finished goods, Stock-in-Trade and work-in-progress					
2 Employee benefits expense	22	185.32	82.59	148.13	624.38
3 Finance costs	23	618.97	689.48	685.03	2744.56
4 Depreciation and amortization expenses	24	249.47	285.19	181.69	1152.16
5 Administration, General & Other Expense	25	68.24	310.06	61.96	705.93
6 Repair and Maintenance	26	28.94	307.18	124.98	715.67
7 Bad Debts & Provisions	27	1488.29	(843.47)	626.74	5106.15
8 Other expenses					
IV Total expenses (IV)		7051.52	2907.63	5311.90	27085.81
V Profit/(Loss) before exceptional items and tax (III-IV)		(2096.56)	4914.68	(1209.39)	(6589.44)
VI Exceptional Items		0.00	0.00	(0.02)	(20.83)
VII Profit/(Loss) before tax (V+/-VI)		(2096.56)	4914.68	(1209.41)	(6610.27)
VIII Tax expense:					
(1) Current tax		0.00	0.00	0.00	0.00
(2) Deferred tax					
IX Profit (Loss) for the period from continuing operations (VII-VIII)		(2096.56)	4914.68	(1209.41)	(6610.27)
X Profit/(Loss) from discontinued operations					
XI Tax expense of discontinued operations					
XII Profit/(Loss) from discontinued operations (after tax) (X-XI)					
XIII Profit/(Loss) for the period (IX+XII)		(2096.56)	4914.68	(1209.41)	(6610.27)
XIV Other Comprehensive Income					
A (i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Actuarial Gain or Loss)		0.00	0.00	0.00	7.78
(ii) Income tax relating to items that will not be reclassified to profit or loss					
B (i) Items that will be reclassified to profit or loss					
(ii) Income tax relating to items that will be reclassified to profit or loss					
XV Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		(2096.56)	4914.68	(1209.41)	(6602.49)
XVI Earnings per equity share (continuing operation) :					
(1) Basic		(80.97)	195.08	(55.36)	(262.07)
(2) Diluted		(80.97)	195.08	(55.36)	(262.07)
XVII Earnings per equity share (for discontinued operation) :					
(1) Basic					
(2) Diluted					
XVIII Earnings per equity share (for discontinued & continuing operations)					
(1) Basic		(80.97)	195.08	(55.36)	(262.07)
(2) Diluted		(80.97)	195.08	(55.36)	(262.07)
Significant Accounting Policies of Consolidated Financial Statement	1				
Notes on Accounts of Consolidated Financial Statement	28				
Note 1 to 28 form integral part of Accounts.					


The accompanying notes form an integral part of the financial statements.


  
Chief Financial Officer

  
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C.A. KAUSTABH GARG  
M.N.B : 411595



**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

**CONSOLIDATED STATEMENT OF CHANGES IN EQUITY**

(₹ in Crore)

**A. EQUITY SHARE CAPITAL AS AT 30.06.2023**

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
25193.58	700.84	0.00	25894.42

**B. OTHER EQUITY AS AT 30.06.2023**

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	692.00	2863.95	0.00	0.00	(19080.93)	(15524.98)
<b>Restated balance at the beginning of the reporting period</b>	<b>692.00</b>	<b>2863.95</b>	<b>0.00</b>	<b>0.00</b>	<b>(19080.93)</b>	<b>(15524.98)</b>
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	2096.56	2096.56
<b>Net Total Comprehensive Income/(Loss) for the Year</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>2096.56</b>	<b>2096.56</b>
Reduction during the Year	0.00	(14.30)	0.00	0.00	(232.54)	(246.84)
Share Application Money Received	540.00	0.00	0.00	0.00	0.00	540.00
Share Allotted against Application Money	(700.84)	0.00	0.00	0.00	0.00	(700.84)
Balance at the end of the reporting period	531.16	2849.65	0.00	0.00	(17216.91)	(13836.10)
<b>Net Balance at the end of the reporting period</b>						<b>(13836.10)</b>

(₹ in Crore)

**A. EQUITY SHARE CAPITAL AS AT 31.03.2023**

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
21234.84	3958.73	0.00	25193.58

**B. OTHER EQUITY AS AT 31.03.2023**

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	2870.30	2451.73	0.00	0.00	(11703.32)	(6381.29)
<b>Restated balance at the beginning of the reporting period</b>	<b>2870.30</b>	<b>2451.73</b>	<b>0.00</b>	<b>0.00</b>	<b>(11703.32)</b>	<b>(6381.29)</b>
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	(6610.27)	(6610.27)
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	7.78	7.78
<b>Net Total Comprehensive Income/(Loss) for the Year</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>(6602.49)</b>	<b>(6602.49)</b>
Addition during the Year	0.00	593.15	0.00	0.00	0.00	593.15
Reduction during the Year	0.00	(180.93)	0.00	0.00	(775.12)	(956.05)
Share Application Money Received	1780.43	0.00	0.00	0.00	0.00	1780.43
Share Allotted against Application Money	(3958.73)	0.00	0.00	0.00	0.00	(3958.73)
Balance at the end of the reporting period	692.00	2863.95	0.00	0.00	(19080.93)	(15524.98)
<b>Net Balance at the end of the reporting period</b>						<b>(15524.98)</b>

*30/06/23*



**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
(A wholly owned subsidiary of U. P. Power Corporation Limited)  
**VIDYUT NAGAR, B. L. W., VARANASI**

**COMPANY INFORMATION & SIGNIFICANT ACCOUNTING POLICIES OF  
STANDALONE FINANCIAL STATEMENT**

**1. REPORTING ENTITY**

- (a) The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. Company) domiciled in India (CIN U31200UP2003SGC027461) and is engaged in the distribution of electricity in its specified area.
- (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/ 2003-24-14P/ 2003 dated 12-08-2003. The address of the Company's registered office is Vidyut Nagar, Bhikharipur, P.O - B.L.W. Varanasi, Uttar Pradesh-221004.

**2. GENERAL/BASIS OF PREPARATION**

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax, LPSC and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.
- (d) **Statement of compliance**

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized for issue by Board of Directors on 09.08.2023.

**(e) Functional and presentation currency**

The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lakhs (up to two decimals), except as stated otherwise.

**(f) Use of estimates and management judgments**

The preparation of financial statements require management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance date. The estimates and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

**(g) Current and non-current classification**

- The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

**3. SIGNIFICANT ACCOUNTING POLICIES**

**I- PROPERTY, PLANT AND EQUIPMENT**

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.



- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the period of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure except stated otherwise.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

## II- CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the period end lying at the work site is treated as part of capital work in progress.

## III- INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

## IV- DEPRECIATION

- (a) In terms of Part-B of Schedule-II of the Companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.  
In case of change in rates/useful life and residual value, the effect of change is recognized prospectively.
- (b) Depreciation on additions to/deductions from Property, Plant and Equipment during the period is charged on Pro rata basis.

## V- STORES & SPARES

- (a) Stores and Spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.



- (c) Any shortage /excess of material found during the period end are shown as "material short/excess pending investigation" till the finalization of investigation.

**VI- REVENUE/ EXPENDITURE RECOGNITION**

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government.
- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (f) Penal interest, over due interest, commitment charges, restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

**VII- POWER PURCHASE**

Power purchase is accounted for in the books of Corporation as below:

- (a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- (b) Transmission charges are accounted for on accrual basis on bills raised by the U.P. Power Transmission Corporation Limited at the rates approved by UPERC.

**VIII- EMPLOYEE BENEFITS**

- (a) Liability for Pension & Gratuity and Leave encashment in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the period.

**IX- PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS**

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes to Accounts.
- (c) The Contingent assets of unrealisable income are not recognised.



**X- GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS**

Government Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

**XI- FOREIGN CURRENCY TRANSACTIONS**

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the period end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

**XII- DEFERRED TAX LIABILITY**

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

**XIII- CASH FLOW STATEMENT**

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS – 7 'Statement of Cash Flow'.

**XIV- FINANCIAL ASSETS**

**Initial recognition and measurement:**

Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverables etc. The Financial assets are recognized when the company become a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

**Subsequent Measurement:**

**A- Debt Instrument:-** A debt instrument is measured at the amortized cost in accordance with Ind AS 109.

**B- Equity Instrument:-** All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognised in Statement of Profit & Loss.



**XV- FINANCIAL LIABILITIES**

**Initial recognition and measurement:**

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

**Subsequent Measurement:**

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR. Trade and other payables are shown at contractual value/amortized cost.

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.

**XVI- MATERIAL PRIOR PERIOD ERROR**

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

For and on behalf of Board of Directors of  
Purvanchal Vidyut Vitran Nigam Limited


  
Chief Financial Officer


  
Director (Finance)  
DIN :- 09618850

  
Company Secretary

  
Director (Commercial)  
DIN :- 09625523

  
Managing Director  
DIN :- 09764633

  
CA. KAUSTABH GARG  
M.No:- 411595





**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

NOTE-2

**PROPERTY, PLANT & EQUIPMENT**

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 30.06.2023	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 30.06.2023	AS AT 30.06.2023	AS AT 31.03.2023
Land & Land Rights	1.04	-	-	1.04	-	-	-	-	1.04	1.04
Buildings	327.98	0.01	-	327.99	95.06	2.74	-	97.80	230.19	232.92
Plant & Machinery	12,644.76	5.25	196.69	12,453.32	2,610.89	165.64	63.41	2,713.12	9,740.20	10,033.87
Lines, Cable Networks etc.	9,396.56	5.36	2.64	9,399.28	3,241.89	124.05	1.37	3,364.57	6,034.71	6,154.67
Vehicles	1.57	-	-	1.57	0.98	0.02	-	1.00	0.57	0.59
Furniture & Fixtures	3.59	0.10	-	3.69	1.37	0.06	-	1.43	2.26	2.22
Office Equipments	65.77	0.02	-	65.79	16.55	2.46	-	19.01	46.78	49.22
<b>Total</b>	<b>22,441.27</b>	<b>10.74</b>	<b>199.33</b>	<b>22,252.68</b>	<b>5,966.74</b>	<b>294.97</b>	<b>64.78</b>	<b>6,196.93</b>	<b>16,055.75</b>	<b>16,474.53</b>

Note-4

**Assets not in Possession**

Assets not in Possession of Company	50.07	-	-	50.07	12.19	2.03	-	14.22	35.85	37.88
<b>Total</b>	<b>50.07</b>	<b>-</b>	<b>-</b>	<b>50.07</b>	<b>12.19</b>	<b>2.03</b>	<b>-</b>	<b>14.22</b>	<b>35.85</b>	<b>37.88</b>

NOTE-2

**PROPERTY, PLANT & EQUIPMENT**

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023	AS AT 31.03.2023	AS AT 31.03.2022
Land & Land Rights	1.04	-	-	1.04	-	-	-	-	1.04	1.04
Buildings	267.83	60.21	0.06	327.98	77.55	17.51	-	95.06	232.92	190.28
Plant & Machinery	12,018.88	1,500.68	874.80	12,644.76	1,946.25	827.87	163.23	2,610.89	10,033.87	10,072.63
Lines, Cable Networks etc.	8,996.79	421.72	21.95	9,396.56	2,778.03	473.48	9.62	3,241.89	6,154.67	6,218.76
Vehicles	1.57	-	-	1.57	1.00	-0.02	-	0.98	0.59	0.57
Furniture & Fixtures	3.10	0.49	-	3.59	1.26	0.12	0.01	1.37	2.22	1.84
Office Equipments	64.52	1.25	-	65.77	12.93	3.64	0.02	16.55	49.22	51.59
<b>Total</b>	<b>21,353.73</b>	<b>1,984.35</b>	<b>896.81</b>	<b>22,441.27</b>	<b>4,817.02</b>	<b>1,322.60</b>	<b>172.88</b>	<b>5,966.74</b>	<b>16,474.53</b>	<b>16,536.71</b>

Note-4

**Assets not in Possession**

Assets not in Possession of Company	50.61	-0.54	-	50.07	10.15	2.04	-	12.19	37.88	40.46
<b>Total</b>	<b>50.61</b>	<b>-0.54</b>	<b>-</b>	<b>50.07</b>	<b>10.15</b>	<b>2.04</b>	<b>-</b>	<b>12.19</b>	<b>37.88</b>	<b>40.46</b>

Note-5

**Intangible Assets**

(₹ in Crore)

Particulars	Gross Block				Amortisation				Net Block	
	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 30.06.2023	AS AT 01.04.2023	Addition	Adjustment/ Deletion	AS AT 30.06.2023	AS AT 30.06.2023	AS AT 31.03.2023
Software	45.3	0	0	45.30	14.43	1.7	0	16.13	29.17	30.87
<b>Total</b>	<b>45.30</b>	<b>0.00</b>	<b>0.00</b>	<b>45.30</b>	<b>14.43</b>	<b>1.70</b>	<b>0.00</b>	<b>16.13</b>	<b>29.17</b>	<b>30.87</b>

Note-5

**Intangible Assets**

(₹ in Crore)

Particulars	Gross Block				Depreciation				Net Block	
	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023	AS AT 01.04.2022	Addition	Adjustment/ Deletion	AS AT 31.03.2023	AS AT 31.03.2023	AS AT 31.03.2022
Software	0	45.3	0	45.30	0	14.43	0	14.43	30.87	0.00
Others	0	0	0	0.00	0	0	0	0.00	0.00	0.00
<b>Total</b>	<b>0.00</b>	<b>45.30</b>	<b>0.00</b>	<b>45.30</b>	<b>0.00</b>	<b>14.43</b>	<b>0.00</b>	<b>14.43</b>	<b>30.87</b>	<b>0.00</b>

*3/2023*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-3

**CAPITAL WORKS IN PROGRESS**

(₹ in Crore)

Particulars	AS AT 01.04.2023	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 30.06.2023
Capital Work in Progress	1,956.12	559.74	-	-9.99	2,505.87
Advance to Supplier/Contractor	825.24	79.47	-36.64	-	868.07
	<b>2,781.36</b>	<b>639.21</b>	<b>-36.64</b>	<b>-9.99</b>	<b>3,373.94</b>

Particulars	AS AT 01.04.2022	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2023
Capital Work in Progress	1,786.31	2,199.46	-	-2,029.65	1,956.12
Advance to Supplier/Contractor	550.79	431.86	-157.41	-	825.24
	<b>2,337.10</b>	<b>2,631.32</b>	<b>-157.41</b>	<b>-2,029.65</b>	<b>2,781.36</b>

*30/06/23*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-6

**FINANCIAL ASSETS - OTHERS (NON-CURRENT)**

*(₹ in Crore)*

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
Receivable from Govt. of U.P (Aatmnirbhar Scheme) Non Current	5,557.64	5,790.18
<b>Total</b>	<b>5,557.64</b>	<b>5,790.18</b>

Note-7

**INVENTORIES**

*(₹ in Crore)*

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
<b>(a) Stores and Spares</b>		
Stock of Materials - Capital Works	73.48	370.75
Stock of Materials - O&M	278.58	649.33
<b>(b) Others</b>		
<b>B</b>	<b>470.58</b>	<b>770.04</b>
Provision for Unserviceable Stores	-62.97	-62.98
<b>Total</b>	<b>407.61</b>	<b>707.06</b>

*2023*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-8

**FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)**

(₹ in Crore)

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
<b>Trade Receivables outstanding from Customers on account of Sale of Power</b>		
Secured & Considered goods	461.20	455.25
Unsecured & considered good	24,286.60	24,977.55
Unsecured & Considered doubtful	10,368.00	9,052.91
	35,115.80	34,485.71
<b>Trade Receivables outstanding from Customers on account of Electricity Duty</b>		
Secured & Considered goods	56.15	54.77
Unsecured & considered good	2,956.76	3,004.87
Unsecured & Considered doubtful	1,262.24	1,089.09
	4,275.15	4,148.73
<b>Sub-Total</b>	<b>39,390.95</b>	<b>38,634.44</b>
Allowance for Bad & Doubtful Debts	-11,630.25	-10,142.00
<b>Total</b>	<b>27,760.70</b>	<b>28,492.44</b>

Note-9-A

**FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)**

(₹ in Crore)

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
<b>(a) Balance with Banks</b>		
In Current & Other Account	540.80	499.42
Dep. with original maturity upto 3 months	-	-
	540.80	499.42
<b>(b) Cash in Hand</b>		
Cash in Hand (Including Stamps in Hands)	10.32	11.68
Cash imprest with Staff	0.58	0.58
	10.90	12.26
<b>Total</b>	<b>551.70</b>	<b>511.68</b>

Note-9-B

**FINANCIAL ASSETS - BANK BALANCES OTHER THAN ABOVE (CURRENT)**

(₹ in Crore)

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
Deposit with original maturity of more than 3 months but less than 12 months	0.78	0.78
<b>Total</b>	<b>0.78</b>	<b>0.78</b>

*3/10/23*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-10

**FINANCIAL ASSETS - OTHERS (CURRENT)**

(₹ in Crore)

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
<b>Receivables (unsecured)</b>		
Uttar Pradesh Government	422.26	415.12
Receivable from Govt. of UP (Aatmnirbhar Scheme)	775.12	775.12
<b>UPRVUNL</b>		
Receivable -UPRVUNL	0.13	0.13
Payable -UPRVUNL	-	-
<b>UPPTCL</b>		
Receivable -UPPTCL	6.30	6.30
Payable -UPPTCL	-	-
<b>Subsidiaries (Unsecured)</b>		
KESCO	4.31	4.27
PVVNL	6.25	6.25
Provision on Subsidiaries (Unsecured)	-	-
<b>Employees (Receivables)</b>		
Provision for Doubtful receivables from Employees	33.45	33.53
Others	-25.27	-25.28
<b>Receivable on account of Loan (Unsecured)</b>		
UPPCL (Loan & Other (Unsecured))	1,48,600.16	1,42,771.04
Less: Liabilities against Loan (Unsecured)	-1,48,690.51	-1,42,493.32
<b>Theft of Fixed Assets Pending Investigation</b>		
Prov. For estimated Losses	0.05	0.05
	-0.05	-0.05
<b>Total</b>	<b>1,167.47</b>	<b>1,528.51</b>

Note-11

**OTHER CURRENT ASSETS**

(₹ in Crore)

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
<b>Advances (Unsecured/Considered Good)</b>		
Suppliers/Contractors	0.70	0.70
Less: Provision for Doubtful Advances	-0.07	-0.07
Tax Deducted at source	5.63	5.63
Tax Collected at Source	29.14	29.14
<b>Misc. Recovery</b>		
Income Accrued & but not Due	0.44	0.48
Prepaid Expenses	0.15	0.14
Inter Unit Transfers	580.72	699.87
<b>Total</b>	<b>616.71</b>	<b>735.89</b>

*[Handwritten Signature]*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-12

**EQUITY SHARE CAPITAL**

(₹ in Crore)

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
<b>(A) AUTHORISED :</b>		
300000000 (Previous Year 300000000 respectively) Equity shares of par value of Rs. 1000/- each	30000.00	30000.00
<b>(B) ISSUED SUBSCRIBED AND FULLY PAID UP</b>		
258944224 (Previous Year 251935752) Equity shares of par value Rs. 1000/- each	25894.42	25193.58
<b>Total</b>	<b>25894.42</b>	<b>25193.58</b>

- a) During the year, The Company has issued 7008472 Equity Shares of Rs. 1000 each only and has not bought back any shares.  
b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.  
c) During the period ended 30th June 2023, no dividend has been declared by board due to heavy accumulated losses.

**d) Detail of Shareholders holding more than 5% share in the Company:**

Shareholder's Name	AS AT 30.06.2023		AS AT 31.03.2023	
	No. of Shares	% of Holdings	No. of Shares	% of Holdings
U.P Power Corporation Limited & its Nominees	258944224	100	251935752	100

**e) Reconciliation of No. of Shares**

No. of Shares as on 01.04.2023	Issued During the Period	Buy Back during the Period	No. of Shares as on 30.06.2023
251935752	7008472	0	258944224

Note-13

**OTHER EQUITY**

(₹ in Crore)

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
<b>A. Share Application Money (Pending For Allotment)</b>	531.16	692.00
<b>B. Capital Reserve</b>		
(i) Consumers Contributions towards Service Line and other charges	1,974.14	1,982.78
(ii) Subsidies towards Cost of Capital Assets.	875.51	881.17
(iii) Others	-	-
<b>C. Restructuring Reserve</b>	2,849.65	2,863.95
<b>D. Surplus in Statement of P&amp;L</b>		
Opening Balance	-19,080.93	-11,703.32
Restated Opening Balance	-19,080.93	-11,703.32
Add: Subsidy under Atmanirbhar Scheme	-232.54	-775.12
Add: Profit/(Loss) for the year	-2,096.56	-6,610.27
Add: Other Comprehensive Income/(Loss)	-	7.78
Other Reserves	-	-
	-21,410.03	-19,080.93
<b>Total</b>	<b>-18,029.22</b>	<b>-15,524.98</b>



**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-14

**FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT )**

(₹ in Crore)

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
<b>(A) Loans directly availed by subsidiaries (Discoms)</b>		
<b>(1) SECURED LOANS</b>		
<b>(i) Rural Electrification Corporation Ltd.(REC)</b>		
R-APDRP Part-B (REC)	479.04	400.80
Saubhagya	828.53	738.77
<b>(ii) Power Finance Corporation Ltd.(PFC)</b>		
R-APDRP Part-B (PFC)	181.13	175.37
IPDS	341.33	318.60
DDUGJY	438.87	424.85
<b>(iii) Others</b>		
HDFC	-	-
	2,268.90	2,058.39
<b>(B) UNSECURED LOANS</b>		
9.70 % UDAY Bond / Bonds	1,790.70	1,790.70
REC (Unsecured Loans)	6,309.42	6,502.29
PFC (Unsecured Loans)	6,757.91	7,110.06
UP GOVERNMENT LOAN (OTHERS)	-	-
	14,858.03	15,403.05
<b>(C) BONDS/ LOANS RELATE TO DISCOMS(Secured)</b>		
9.70% Non Convertible Bonds	1,277.90	1,277.90
8.97% Rated Listed Bond	723.25	789.00
10.15% Rated Listed Bonds	807.66	861.51
9.75% Rated Listed Bonds	651.25	697.77
8.48% Rated Listed Bonds	442.94	483.21
9.95% Rated Listed Bonds	1,117.00	1,117.00
	5,020.00	5,226.39
<b>Total</b>	<b>22,146.93</b>	<b>22,687.83</b>

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**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

**Note-15**

**FINANCIAL LIABILITIES - OTHERS (NON-CURRENT)**

*(₹ in Crore)*

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
Security Deposits From Consumers	517.34	510.02
Liability/Provision for Leave Encashment	414.65	414.65
Liability for Gratuity on CPF Employees	208.38	208.38
<b>Total</b>	<b>1,140.37</b>	<b>1,133.05</b>

**Note-16**

**FINANCIAL LIABILITIES - BORROWINGS (CURRENT)**

*(₹ in Crore)*

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
Current Maturity of Long Term Borrowings (Other)	-	218.97
Current Maturity of Long Term Borrowings through UPPCL	5,145.28	4,335.94
Interest Accrued but not Due on Borrowings	70.89	92.39
<b>Total</b>	<b>5,216.17</b>	<b>4,647.30</b>

**Note-17**

**FINANCIAL LIABILITIES - TRADE PAYABLE (CURRENT)**

*(₹ in Crore)*

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
Liability for Purchase of Power	9,768.31	9,554.93
Liability for Power Purchase from Others	32.39	32.39
Liability for Wheeling charges	1,706.26	1,709.16
UHBVN Ltd.	-	-
<b>Total</b>	<b>11,506.96</b>	<b>11,296.48</b>

*2023*



**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

**Note-18**

**OTHER FINANCIAL LIABILITIES(CURRENT)**

*(₹ In Crore)*

Particulars	AS AT 30.06.2023	AS AT 31.03.2023
Liability for Capital Supplies/works	2,344.91	2,425.99
Liability for O&M Supplies/works	427.89	427.82
Deposits & Retentions from Suppliers & others	803.62	833.36
Electricity Duty & other levies payable to govt.	2,127.09	2,095.97
Deposit for Electrification works	378.82	336.43
Deposit Works	-	-
Liabilities towards UPPCL CPF Trust	14.05	13.03
Liabilities for Gratuity on CPF Employees	3.88	3.88
Liability for Leave Encashment	20.97	22.73
Staff related Liabilities	238.60	237.95
<b>Other Liabilities Payable to:</b>		
Uttar Pradesh Power Corporation Limited	134.43	129.14
Madhyanchal Vidyut Vitran Nigam Limited	78.34	75.21
Dakshinanchal Vidyut Vitran Nigam Limited	19.35	19.35
Kesco	-	-
Sundry Liabilities	97.03	52.21
Liabilities for GST	-	-
Liabilities for Expenses	89.46	90.07
<b>Liabilities towards UP Power Sector Employees Trust</b>		
Provident Fund	297.12	296.56
Pension & Gratuity Liability	89.80	90.47
Provision for Loss incurred by GPF Trust	243.67	243.67
Provision for Loss incurred by CPF Trust	204.68	204.68
Interest on Security Deposits from Consumer	67.98	59.40
<b>Total</b>	<b>7,681.69</b>	<b>7,657.92</b>

*3/2/23*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-19

**REVENUE FROM OPERATIONS (GROSS)**

(₹ in Crore)

Particulars	Quarter ended 30.06.2023		Quarter ended 31.03.2023		Quarter ended 30.06.2022		For the Year Ended on 31.03.2023	
<b>Large Supply Consumer</b>								
Industrial	439.92		789.69		470.57		1,784.24	
Irrigation	71.41		110.64		55.35		542.40	
Public Water Works	82.83	594.16	187.26	1,087.59	107.06	632.98	403.16	2,729.80
<b>Small &amp; Other Consumers</b>								
Domestic	1,451.88		1,676.19		1,470.92		6,176.71	
Commercial	648.17		687.35		294.43		2,665.23	
Industrial Low & Medium Voltage	94.58		161.72		108.98		488.27	
Public Lighting	45.72		80.55		41.76		155.04	
STW & Pump Canals	99.04		240.91		165.04		502.23	
PTW & Sewage Pumping	137.32		145.02		138.49		383.57	
Miscellaneous Charges form Consumers	70.66		192.31		32.42		240.43	
Energy Internally Consumed	-		319.70		312.12		319.70	
Electricity Duty	168.59	2,715.96	460.40	3,964.15	244.09	2,808.25	753.65	11,684.83
	3,310.12		5,051.74		3,441.23		14,414.63	
Less: Electricity Duty	-168.59		-460.40		-244.09		-753.65	
<b>Total</b>	<b>3,141.53</b>		<b>4,591.34</b>		<b>3,197.14</b>		<b>13,660.98</b>	

*3/3/2023*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-20

**OTHER INCOME**

*(₹ in Crore)*

Particulars	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	For the Year Ended on 31.03.2023
<b>From U.P. Govt.</b>				
RE Subsidy from Govt. of U.P.	125.90	-1,944.01	44.73	393.43
Revenue Subsidy from Govt. of U.P.	723.91	1,952.51	578.67	2,831.01
Subsidy for Operational Losses	549.10	2,894.13	-	2,681.12
Subsidies for Government Guarantee Loan	-	-	0.37	2.61
Subsidy against Electricity Duty	137.70	-	-	-
Subsidy against UDAY	20.24	-	-	-
Subsidy Under Atmnirbhar Bharat Scheme	232.54	1,789.39	193.78	3,096.41
			817.55	775.12
				6,683.29
<b>(a) Interest from :</b>				
Fixed Deposits	1.45	2.81	2.13	10.78
Others	-	1.45	-	2.81
			2.13	-
				10.78
<b>(b) Other non operating income</b>				
Delayed Payment Charges	15.65	133.57	83.98	127.94
Income from Contractors/Suppliers	4.59	-3.81	1.48	3.07
Rental from Staff	-	-	0.07	-
Miscellaneous Income/ Receipts	2.35	1.99	0.16	10.31
Interest on Income Tax Refund	-	22.59	-	131.75
			85.69	-
				141.32
<b>Total</b>	<b>1,813.43</b>	<b>3,230.97</b>	<b>905.37</b>	<b>6,835.39</b>

*3/3/23*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

**Note-21**

**PURCHASE OF POWER**

*(₹ In Crore)*

Particulars	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	For the Year Ended on 31.03.2023
Transmission Charges	216.59	162.22	210.75	789.85
Power Purchase from UPPCL	4,135.70	1,914.38	3,272.62	15,235.90
PURCHASE FROM OTHERS	-	2,076.60	-	5.21
Total	4,352.29	2,076.60	3,483.37	16,030.96

*3/1/23*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-22

**EMPLOYEE BENEFIT EXPENSES**

(₹ in Crore)

Particulars	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	For the Year Ended on 31.03.2023
Salaries & Allowances	123.31	144.87	110.66	526.20
Dearness Allowance	50.35	53.33	33.92	189.04
Other Allowances	7.33	7.80	6.09	31.50
Bonus/Ex.Gratia	0.23	4.04	-	4.16
Medical Expenses (Reimbursement)	1.79	3.01	1.09	9.24
Earned Leave Encashment	1.03	3.38	1.04	41.48
Staff Welfare Expenses	0.02	0.13	0.04	0.40
Pension & Gratuity	7.22	8.72	7.49	52.96
Other Comprehensive income of Gratuity	-	-	-	7.78
Other Terminal Benefits	11.88	12.29	6.43	47.06
Interest on GPF (General Provident Fund)	-	-	-	19.91
Expenditure on Trust	-	-	-	0.53
Others/Compensation	-	0.42	0.11	0.51
<b>Sub Total</b>	<b>203.16</b>	<b>237.99</b>	<b>166.87</b>	<b>930.77</b>
Expense Capitalised	-17.84	-155.40	-18.74	-306.39
<b>Total</b>	<b>185.32</b>	<b>82.59</b>	<b>148.13</b>	<b>624.38</b>

Note-23

**FINANCE COST**

(₹ in Crore)

Particulars	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	For the Year Ended on 31.03.2023
<b>(a) Interest on Loans</b>				
Working Capital	0.51	0.90	0.69	-
Less- Rebate of Timely Payment of Interest	-	0.51	-	0.69
<b>(b) other borrowing costs</b>				
Finance Charges/Cost of Raising Fund	-	1.13	-	10.54
Bank Charges	3.26	2.33	5.63	30.73
Guarantee Charges	-	3.26	-	5.63
<b>(c) Interest on Loans</b>				
Interest on Govt Loan	-	-	3.26	8.64
Interest on Bonds	167.03	189.73	196.49	771.03
PFC	217.08	262.14	223.70	973.61
REC	222.50	220.42	234.75	929.50
Interest to Consumers	8.59	12.83	20.51	20.51
Interest/Stamp Duty on Bill Discounted for PP	-	615.20	-	678.71
<b>Total</b>	<b>618.97</b>	<b>689.48</b>	<b>685.03</b>	<b>2,744.56</b>

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**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-24

**DEPRECIATION AND AMORTIZATION EXPENSE**

(₹ in Crore)

Particulars	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	For the Year Ended on 31.03.2023
<b><u>Depreciation on -</u></b>				
Buildings	2.61	2.71	2.11	16.76
Other Civil Works	0.13	0.13	0.13	0.75
Plant & Machinery	165.64	155.34	157.40	827.87
Lines Cables Networks etc.	124.05	118.88	118.77	473.48
Vehicles	0.02	0.02	0.02	-0.01
Furnitures & Fixtures	0.06	0.05	0.05	0.12
Office Equipments	2.46	1.00	0.99	3.64
Intangible Assets	1.70	-	-	14.43
Equivalent amount of dep. on assets aquired out of the consumer's contribution & GoUP subsidy	-49.23	247.44	5.53	283.66
Capital Expenditure Assets not pertains to Corporation/Nigam	-	-	-98.30	181.17
	2.03	1.53	0.52	-180.93
				1,156.11
<b>Total</b>	<b>249.47</b>	<b>285.19</b>	<b>181.69</b>	<b>1,158.16</b>

*3/10/23*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-25

**ADMINISTRATIVE, GENERAL & OTHER EXPENSES**

*(₹ in Crore)*

Particulars	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	For the Year Ended on 31.03.2023
Rent	0.29	0.38	0.30	1.34
Insurance	0.21	0.19	0.11	0.65
Communication Charges	2.33	3.77	2.74	12.01
Legal Charges	1.02	0.90	0.20	2.79
Auditors Remuneration & Expenses	-	0.32	0.12	1.01
Consultancy Charges	1.57	1.49	1.18	5.93
Technical Fees & Professional Charges	10.56	14.30	10.69	34.51
Travelling & Conveyance	3.79	6.22	2.32	15.36
Printing & Stationary	0.68	1.61	0.54	3.91
Advertisement Expenses	0.10	0.42	0.01	2.14
Electricity Charges	-	172.11	-	319.71
Miscellaenous Expenses	32.59	63.82	22.09	207.92
Expenses incurred for Revenue Realisation	12.43	40.44	18.91	81.39
Compensation(Other than Staff)	2.67	3.98	2.26	11.80
Fees & Subscription	-	0.11	0.49	5.46
<b>Total</b>	<b>68.24</b>	<b>310.06</b>	<b>61.96</b>	<b>705.93</b>

*3/3/23*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
**Vidyut Nagar, Bhikharipur, BLW, varanasi.**  
**CIN:U31200UP2003SGC027461**

Note-26

**REPAIRS AND MAINTENANCE**

(₹ in Crore)

Particulars	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	For the Year Ended on 31.03.2023
Plant & Machinery	5.96	69.57	6.15	127.74
Buildings	0.35	0.65	-	2.22
Other Civil Works	0.35	2.38	0.06	3.54
Lines, Cables Networks etc.	82.10	233.75	118.01	578.98
Vehicles - Expenditure	1.94	-	5.35	11.60
Less: Transferred to different Capital & O&M Works/ Administrative Exp.	-1.94	88.76	-	306.35
Furnitures & Fixtures	0.08	0.19	0.69	1.04
Office Equipments	0.10	0.64	0.07	2.15
Transferred to different Capital & O&M Works/ Administrative Exp.	-	0.18	-	0.83
			0.76	3.19
<b>Total</b>	<b>88.94</b>	<b>307.18</b>	<b>124.98</b>	<b>715.67</b>

Note-27

**BAD DEBTS & PROVISIONS**

(₹ in Crore)

Particulars	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	For the Year Ended on 31.03.2023
<b>(A) Provision for Bad &amp; Doubt Debts on</b>				
<b>(i) Current Assets</b>				
Financial Assets- Trade Receivables	1,488.25	-857.47	626.65	5,083.59
Financial Assets-Others (Current)	-0.01	14.00	-	22.55
Other Current Assets	0.05	1,488.29	-843.47	0.09
<b>Total</b>	<b>1,488.29</b>	<b>-843.47</b>	<b>626.74</b>	<b>5,106.15</b>

*3/11/23*



**Purvanchal Vidyut Vitran Nigam Limited**

(A wholly owned subsidiary of U. P. Power Corporation Limited)  
VIDYUT NAGAR, BHIKHARIPUR, B.L.W. VARANASI

**Details of Current Maturity as on 30th June, 2023**

(₹ in Cr.)

Name of Banks/Financial Institutions	Current Maturity		
	UPPCL	PuVVNL	Total
<b>Financial Institution</b>			
REC-Transitional	1,923.43	-	1,923.43
PFC-Transitional	2,158.00	-	2,158.00
9.70% UDAY Bond	238.34	-	238.34
8.97% Rated Bond	263.00	-	263.00
8.48% Rated Bond	161.07	-	161.07
9.75% Rated Bond	186.07	-	186.07
10.15% Rated Bond	215.38	-	215.38
REC-R-APDRP Part -B	-	-	-
PFC-R-APDRP	-	-	-
SAUBHAGYA	-	-	-
DDUGJY (NEW)	-	-	-
IPDS	-	-	-
<b>Total</b>	<b>5,145.28</b>	<b>-</b>	<b>5,145.28</b>

**Details of Current Maturity as on 31st March, 2023**

(Amount in ₹)

Name of Banks/Financial Institutions	Current Maturity		
	UPPCL	PuVVNL	Total
<b>Financial Institution</b>			
REC-Transitional	1,287	-	1,287
PFC-Transitional	1,985	-	1,985
9.70% UDAY Bond	238	-	238
8.97% Rated Bond	263	-	263
8.48% Rated Bond	161	-	161
9.75% Rated Bond	186	-	186
10.15% Rated Bond	215	-	215
REC-R-APDRP Part -B	-	79	79
PFC-R-APDRP	-	6	6
SAUBHAGYA	-	90	90
DDUGJY (NEW)	-	14	14
IPDS	-	30	30
<b>Total</b>	<b>4,336</b>	<b>219</b>	<b>4,555</b>

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**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**  
(A wholly owned subsidiary of U. P. Power Corporation Limited)  
**VIDYUT NAGAR, B. L. W., VARANASI**

**NOTES TO ACCOUNTS**

Annexed to and forming part of Balance Sheet as at 30.06.2023 and Statement of Profit and Loss for the period ended on that date.

**1. Financial Risk Management:**

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the company's operations. The company's principal financial assets includes borrowings/advances, trade & other receivables and Cash that derive directly from its operations.

The company is exposed to the following risks from its use of financial instruments:

**(a) Credit Risk:** Credit risk is the risk of financial loss to the company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated bank/FIs.

**(b) Market Risk:**

**Foreign Currency Risk:** Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.

**Interest Rate Risk:** The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (e.g. Rate of interest, tenure etc.).

At the reporting date the interest rate profile of the company's interest-bearing financial instruments are as under:

Particulars	(₹ In Cr.)	
	30.06.2023	31.03.2022
<b>Financial Assets</b>		
Fixed Interest Rate Instruments- Deposits with Bank	0.78	0.78
Variable Interest Rate Instruments- Deposits with Bank	-	-
<b>Total</b>	<b>0.78</b>	<b>0.78</b>

*3/10/23*

<b>Financial Liabilities</b>		
Fixed Interest Rate Instruments- Financial Instrument Loans	27,292.21	27,242.74
Variable Interest Rate Instruments- Cash Credit from Banks		
<b>Total</b>	<b>27,292.21</b>	<b>27,242.74</b>

#### **Fair value sensitivity analysis for fixed-rate instruments**

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

**(c) Liquidity Risk:** Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

The company manage liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cash flows and matching the maturity profile of financial assets and liabilities.

**(d)Regulatory Risk:** The company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the company. Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, and Power Market Regulations etc. Moreover, the State Government is notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

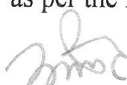
To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales of Power to ultimate consumers.

#### 2. **Capital Management:**

The company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the Uttar Pradesh Power Corporation Limited and the decision to transferring the share application money for issuing the shares is lay solely with Uttar Pradesh Power Corporation Limited. The Company acts on the instruction and orders of the Uttar Pradesh Power Corporation Limited to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.



3. The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures the power from its Holding Company (UPPCL) which procures the power on our behalf and supplies the same to us.

Effective from 01<sup>st</sup> April, 2018, the Company has applied Ind AS 115, Revenue from Contracts with Customers, using the cumulative catch up transition method, applied to contracts with customers that were not completed as at 01st April, 2018. Accordingly, the comparative amounts of revenue have not been retrospectively adjusted and continue to be reported as per Ind AS 18 "Revenues" and Ind AS 11 "Construction Contracts" (to the extent applicable). The effect on the adoption of Ind AS 115 was insignificant as we supply the power to our ultimate consumers and generate the bills on monthly consumption basis.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (As per UPERC Tariff), adjusted with rebate on timely payment, the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over a period of life of assets.

4. The share capital includes 500 Equity Shares of ₹ 1000 each initially allotted to subscribers of Memorandum of Association and presently held by its Directors of the Company.
5. (a) The Property, Plant & Equipment including Land remained with the company after notification of final transfer scheme are inherited from erstwhile UPSEB which had been the title holder of the such Non-Current Assets. The title deeds of new Property, Plant & Equipment created/purchased after incorporation of the company, are held in the respective units where such assets were created/purchased.
- (b) Where historical cost of a discarded/ retired/ obsolete Property, Plant & Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property, Plant & Equipment/ Intangible Assets have been calculated taking into consideration the depreciation rate of assets as approved in the orders of UPERC (Multi Year Tariff for Distribution and Transmission) Regulations, 2019.

6. For provision of Bad & Doubtful Debts, The Company has adopted simplified approach described in the above Ind AS to calculate the expected credit loss as tabulated below:-

(₹ In Cr.)

Ageing Bucket	Arrear Amount	Provisioning %	Provisioning Amount
Up to 6 Months	2,997	0%	0
Greater than 6 months and up to 1 year	1,755	18%	309
Greater than 1 year and up to 2 years	1,005	20%	198
Greater than 2 year and up to 3 years	1,094	26%	289
Greater than 3 years	23,366	60%	14,020
<b>Total Provision</b>			<b>14,816</b>

*2/2023*

**Note:-** Following assumption/management estimate has been considered while formulating the above mentioned provisioning rates:-

- a) Electricity dues/receivables from Government Consumers as at the period end has not been considered for provisioning towards Bad & Doubtful Debts considering that the GoUP makes the provision regularly in its budget towards payment against electricity dues/receivables from the Departments of GoUP based on the decision taken to release payment of electricity dues/receivables centrally. Further, the Central Government's Departments generally make regular payment of electricity dues/receivables.
- b) Under age bucket upto 6 month:- As company believes that the consumers in this category are in the phase of temporary disconnection for 6 months until it becomes permanently disconnected and would pay their dues within 6 months from the date of being temporarily disconnected based on the collection efforts and initiatives being taken. The chances of recovery during this period are significantly higher. Therefore it has been assumed that the expected loss amount would be zero in this age bucket.
- c) Under age bucket greater than 3 year:- As per IND AS 109 under this age bucket as per the simplified approach calculation loss amount would be the total outstanding amount which expects provisioning at the rate of 100 percent. However, based on the collection efforts and the current and future initiatives being undertaken for collection it has been decided to follow a graded provisioning over a period of four years from the financial year 2022-23. Under these assumptions, in the current financial year provisioning @ 60% on trade receivables is proposed under this age bucket for F.Y. 2024 and the same would be increased by another 20% each year till F.Y. 2026. From F.Y. 2026 onwards, 100% provision would be applicable under this age bucket.

(ii) Trade receivables appearing in books of accounts are under reconciliation with arrear appearing in online billing system.

(iii) The effect of change in above accounting estimate in future reporting periods could not be ascertained as it is impracticable to the company to determine the future outstanding balances of trade receivables.

7. The details of provision for doubtful loans & advances are as under: -

(i) Provision @ 10 % on the balances of suppliers/ contractors (O&M) has been made on the closing balances as at period end shown in Note no. 11 of Balance Sheet.

(ii) In compliance of BoD approval, ₹ 24.36 crore has been accounted for as provision for doubtful receivable from employees. In addition to above, provision for doubtful receivables from employees (after reducing the above provision amount) has been made @ 10% on the balances appearing under the head "Receivable from Employees" shown in Note no. 10 of Balance Sheet.

8. The loan taken by the Company during the period amounting to ₹ 982.83 Cr. out of which NIL directly and ₹ 982.83 Cr. by Holding Company i.e. UPPCL for and on behalf of PuVVNL as per details given below:-

(₹ In Cr.)				
S.No.	Particulars	PuVVNL	UPPCL	Total
1	REC	-	682.87	682.87
2	PFC	-	299.96	299.96
<b>Total</b>		-	<b>982.83</b>	<b>982.83</b>

*3/10/23*

9. Receivables and payables from /to Inter Company/Inter DISCOM/ Holding Company have been shown as net of receivables and payables. The details of receivable and payables have been shown in supplementary schedules (Supplementary Schedule No. 1 to Notes to Account).
10. The Board of Directors of Purvanchal Vidyut Vitran Nigam Limited has escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow. The Holding Company has been further authorized to those escrow revenue accounts for raising or borrowing the funds for & on behalf of Purvanchal Vidyut Vitran Nigam Limited for all necessary present and future financial needs including Power Purchase obligation.
11. Reconciliation of outstanding balances of IUT is under progress and will be accounted for in coming years.
12. Government dues in respect of Electricity Duty and other Levies amounting to ₹ 2,127.09 Cr. shown in Note no. 18 of Balance Sheet, includes ₹ 36.25 Cr. on account of Other Levies Payable.
13. Some balances appearing under the heads 'Current Assets', 'Unsecured Loans', 'Current Liabilities', Material in transit/ under inspection/lying with contractors are subject to confirmation/ reconciliation and subsequent adjustments, as may be required.
14. The amount of Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and distributed by the Holding Company to the DISCOMs, which have been accounted for accordingly.
15. Bills of power purchase are being taken into account as per the bills raised by UPPCL after due verification.
16. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind-AS 33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the period. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

		(₹ In Cr.)	
	Particulars	30.06.2023	31.03.2023
(a)	Net loss after tax (numerator used for calculation)	(2096.56)	(6,602.49)
(b)	Weighted average number of Equity Shares (denominator for calculating Basic EPS)	258944224	251935752
(c)	Weighted average number of Equity Shares (denominator for calculating Diluted EPS)	264255796	258919140
(d)	Basic earnings per share of ₹ 1000/- each	(80.97)	(262.07)
(e)	Diluted earnings per share of ₹ 1000/- each	(80.97)	(262.07)

(As per para 43 of Ind-AS 33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti-Dilutive Potential Equity Shares are ignored in calculating Diluted Earnings Per Share)

17. Liability towards medical expenses and LTC has been provided to the extent established.





18. Based on actuarial valuation report dt. 09.11.2000 submitted by M/s PWC to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to GPF employees.
19. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for due to want of sufficient related information. However, the company is in process to obtain the complete information in this regard.
20. Unpaid subsidy from the State Government for the period is NIL.
21. Since the Company is principally engaged in the business of Electricity and there is no other reportable segment as per Ind-AS-108 'Operating Segments', hence the disclosure as per Ind-AS-108 on segment reporting is not required.
22. Related party disclosures as per Ind-AS 24:-

(A) List of Related Parties are as under:-

(a) List of Holding, Fellow Subsidiaries and Associates:-

Sl. No.	Name of Company	Nature of relationship
1.	U. P. Power Corporation Limited	Holding
2.	Madhyanchal Vidyut Vitran Nigam Limited	Fellow subsidiary
3.	Pashchimanchal Vidyut Vitran Nigam Limited	Fellow subsidiary
4.	Dakshinanchal Vidyut Vitran Nigam Limited	Fellow subsidiary
5.	Kanpur Electricity Supply Company Limited	Fellow subsidiary

(b)List of Directors & Key Managerial Personnel at Holding Company:-

SN	Name	Director / Nominee Director/ KMP	Period	
			Date of Appointment	Date of Cessation
1	Sh. M. Devaraj	Chairman	02.02.2021	---
2	Sh. Guru Prasad Porala	Nominee Director	23.07.2021	---
3	Sh. Pankaj Kumar	Managing Director	10.03.2021	---
4	Sh. Anupam Shukla	Nominee Director	10.08.2022	---
5	Smt. Neha Sharma	Nominee Director	02.09.2022	---
6	Sh. Nidhi Kumar Narang	Director (Finance)	01.06.2022	---
7	Sh. Neel Ratan Kumar	Nominee Director	16.04.2013	---
8	Sh. Amit Kumar Srivastava	Director (Commercial)	24.05.2022	---
9	Sh. Kamalesh Bahadur Singh	Director (Corporate Planning)	18.06.2022	---
10	Sh. Sourajit Ghosh	Director (I.T.)	18.06.2022	---



11	Sh. Sanjai Kumar Singh	Nominee Director	14.02.2023	03.05.2023
12	Sh. Abhishek Singh	Nominee Director	03.05.2023	---
13	Sh Ali Shah	Nominee Director	16.06.2023	---
14	Sh Rameshwer Prasad Vaishnaw	Nominee Director	16.06.2023	---
15	Sh. Mrugank Shekhar Dash Bhattamishra	Director (PM & A)	12.07.2022	---
16	Sh. Nitin Nijhawan	Chief Financial Officer	01.12.2022	---

(c)List of Directors & Key Managerial Personnel at Purvanchal Vidyut Vitran Nigam Limited :-

SN	Name	Name of Post Held	Date of Appointment		Date of Approval of Appointment from Board of Directors, CS & CFO	Date of Cessation
1	Shri M Devaraj	Chairman	02 February 2021	Forenoon	08 March 2021	Working
2	Shri Shambhu Kumar	Managing Director	08 October 2022	Afternoon	04 November 2022	Working
3	Shri Santosh Kumar Jadia	Director (Finance)	23 May 2022	Forenoon	27 May 2022	Working
4	Shri Rajendra Prasad	Director (Commercial)	27 May 2022	Afternoon	12 July 2022	Working
		Director (PM & A) (Additional Charge)	22 March 2023	Forenoon	01 May 2023	Working
		Director (Technical) (Additional Charge)	07 June 2023	Forenoon	13 June 2023	Working
5	Shri Amit Rohila	Chief Financial Officer	13 January 2023	Forenoon	13 January 2023	Working
6	Shri S.C. Tiwari	Company Secretary	01 September 2015	Forenoon	18 November 2015	Working

(d) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and have made limited disclosures in the financial statements. Such entities which company has significant transactions includes, but not limited to, U.P. Power Transmission Corporation Limited, Uttar Pradesh Raja Vidyut Utpadan Nigam Limited.





- (e) Post employment benefit plans:-  
i. U.P. State Power Sector Employees Trust  
ii. U.P. Power Corporation C.P.F. Trust

(B) Transactions with related parties are as follows:-

(a) Transaction with Holding and Fellow Subsidiary companies:-

(₹ in Cr.)

Sl. No.	Particulars	Holding Company		Fellow Subsidiary	
		2023-24 (Q1)	2022-23	2023-24 (Q1)	2022-23
1.	Purchase of power	4,135.70	15,235.90	-	-
2.	Loan received/allocated	982.83	2,624.09	-	-
3.	Loan repayment/adjustment	924.89	3,507.56	-	-
4.	Others	-	-	-3.09	13.83

(b) Remuneration and Benefits paid to key managerial personnel (MD, WTD, CFO and CS) are as follows: -

(₹ in Cr.)

Name of MD/Director/KMP	2023-24 (Q1)		2022-23	
	Salary and Allowance	Contribution to P.F./Gratuity/Pension	Salary and Allowance	Contribution to P.F./Gratuity/Pension
1. Shri Saroj Kumar	-	-	-	-
2. Shri Vidya Bhushan	-	-	0.13	0.02
3. Shri Shambhu Kumar	0.05	0.00	0.08	0.01
4. Shri Prithvi Pal Singh	-	-	0.18	0.02
5. Shri Shesh Kumar Baghel	-	-	0.17	-
6. Shri Om Prakash Dixit	-	-	-	-
7. Shri Rajendra Prasad	0.05	0.00	0.48	0.02
8. Shri Santosh Kumar Jadia	0.07	0.01	0.23	0.02
9. Shri Surendra Kumar	-	-	-	-
10. Shri Amit Rohila	0.06	0.01	0.24	0.02
11. Shri S. C. Tiwari	0.07	0.01	0.26	0.03
<b>Total</b>	<b>0.30</b>	<b>0.03</b>	<b>1.77</b>	<b>0.14</b>

(c) Transaction with related parties under the control of same government:-

(₹ in Cr.)

Sl. No.	Name of the company	Nature of transaction	2023-24 (Q1)	2022-23
1.	Uttar Pradesh Power Transmission Corporation Limited	Transmission Charges	216.59	789.85

(d) Outstanding balances with related parties:-

*30/6/23*

Particulars	30 <sup>th</sup> June, 2023	31 <sup>st</sup> March, 2023
<b>Amount Recoverable Towards loans –</b>		
U.P. Power Corporation Ltd.	-	285.30
<b>Amount recoverable other than loans –</b>		
Pashchimanchal V.V.N.L.	6.25	6.25
KESCO	4.31	4.27
UPRVUNL	0.13	0.13
U.P. Power Transmission Corporation Ltd.	6.30	6.30
<b>Amount payable towards loans –</b>		
U.P. Power Corporation Ltd.	90.35	-
<b>Amount payable other than loans –</b>		
U.P. Power Corporation Ltd.	134.43	129.14
U.P. Power Corporation Ltd.(Power Purchase)	9,768.31	9,554.93
Madhyanchal V.V.N.L.	78.34	75.21
Dakshinanchal V.V.N.L.	19.35	19.35
U.P. Power Transmission Corporation Ltd.	1,706.26	1,709.16
UP State Power Sector Employees Trust	853.20	852.29

23. Debts due from Directors were Nil (previous year Nil).
24. Payment to Directors and Officers in foreign currency towards foreign tour was Nil (Previous year Nil).
25. Additional Information required under the Schedule-III of the Companies Act, 2013 are as under: -

(a) Quantitative Details of Energy Purchased and Sold: -

Sl. No.	DESCRIPTION	2023-24 Q1 (Units in M.U.)	2022-23 (Units in M.U.)
(i)	Total number of units purchased/Input	8561.140	31132.496
(ii)	Total number of units sold	7078.109	25713.751
(iii)	Transmission & Distribution Losses	17.32%	17.41%

The details of AT&C loss have been shown in Supplementary Schedule 2 to Notes to Accounts.

26. Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment (i.e. Capital Assets) has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established. The amount of Borrowed Fund Capitalized during the Financial Year 2023-24 is ₹ NIL (Previous Year ₹ NIL).
27. The holding Company UPPCL vide it's Board Meeting dated 14-08-2020 has decided to allocate common expenditure to subsidiaries and facility cost to power sector companies owned by GoUP with effect from the financial year 2019-20. The Company in its board



meeting dated 25-09-2020 has decided to account for the expenditure of the holding company accordingly and accounted for the expenses in different heads (i.e., Employee Cost, Administrative Cost, General & Other Expenses and Repair & Maintenance as per allocation made by holding Company).

28. Advances to Suppliers/Contractors for execution of capital works are treated as work in progress and have been shown separately under the head "Capital Work in Progress".
29. Due to heavy carried forward losses / depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with para 34 of Ind-AS 12 issued by ICAI.
30. As per requirement of section 135 and schedule VII of The Companies Act, 2013 read with Companies (Corporate Social Responsibility Policy) Rules 2014, the company has incurred losses during the three immediately preceding financial years as per section 198 of The Companies Act, 2013, hence no CSR activity has been undertaken. Accordingly no provision has been made by the company in this regard.
31. In accordance with the provisions of IND AS 8 (accounting policies, changes in accounting estimates and errors), prior period(s) errors/omission (if any) have been corrected retrospectively by restating the comparative amounts of profit & loss for the prior period i.e. F.Y. 2022-23 to the extent practicable along with changes in basic and diluted earnings per share. If the error /omission relates to a period prior to the comparative figure i.e. before F.Y 2022-23, the other equity of the comparative period have been restated. The prior period error/omission is NIL.
32. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind-AS 36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
33. The figures as shown in the Balance Sheet, Statement of Profit & Loss, and Notes shown in () denotes negative figures.
34. **Disclosure Related to Aatmnirbhar Bharat:-**

GoUP vide its GO. No.445/24-1-21-731(budget)/2020 dt. 05-03-2021 Notified that GoUP will provide ₹ 20,940 crore in next 10 year to UPPCL/Companies which will be adjusted in Payment of principal and interest on Loan taken under "Aatmnirbhar scheme".

UPPCL vide its letter no. 1526 dated 26.10.2021 provided Company wise allocation and calculation of ₹ 20,940 crore. As detailed in the said letter, it is to further elaborate that out of Bonds issued under Uday scheme of ₹ 39133.76 crore, Grant portion is ₹ 29,350.32 crore which is provided by GoUP. Now GoUP has intimated vide the said GO that existing govt. dues of ₹ 4,268.86 crore should be treated as adjusted from the said grant portion of ₹ 29,350.32 crore. Thereafter Grant portion already provided by the GoUP is remained ₹ 25,081.46 crore.

As per UPERC Tariff/true up order of FY 2007-08 to 2019-20, GoUP is to provide ₹ 39,743 crore for additional subsidy to the Companies. GoUP vide the said GO intimated that out of ₹ 39,743 crore of additional subsidy payable to companies, ₹ 25,081.46 crore already provided



by GoUP under Uday Scheme should considered to be paid, thereafter Remaining Tariff subsidy payable by the GoUP will be ₹ 14,661.54 crore Only.

Further ₹ 6,278.46 crore also payable by the GoUP to companies against UDAY loss subsidy. Therefore, total payable by the GoUP to companies calculated as ₹ 20,940 crore (14,661.54+6,278.46). GoUP notified by the said GO that it will provide ₹ 20,940 crore in next 10 year to UPPCL/Companies out of which PuVVNL share is ₹ 8,115.54 crore.

The said amount of ₹ 8,115.54 crore has been accounted for as "Receivable from GoUP" and credited in General Reserve in the FY 2020-21. During the F.Y. 2021-22 and 2022-23 ₹ 775.12 crore has been received respectively and during F.Y. 2023-24 Q1 ₹ 232.54 crore has been received from GoUP through UPPCL and amount of ₹ 6,332.76 crore is still outstanding as receivable, which will be received in the forthcoming 8 years.

35. Consequent to the applicability of Ind-AS, the financial statements for the period have been prepared as per Ind-AS. Previous year figures have been regrouped and reclassified wherever considered necessary in conformity of Ind-AS Implementation. Further previous year figures have been restated on account of correction of material prior period error.
36. The annual accounts of financial year 2021-22 are yet to be adopted in annual general meeting.
37. Disclosure regarding RDSS Scheme (PQ/SOP) compliance.

Profit & Loss		(' in crore)	
Table 1: Revenue Details		2023-24 Q1	2022-23
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		3,142	13,661
A1: Revenue from Sale of Power		3,142	13,661
A2: Fixed Charges/Recovery from theft etc.			
A3: Revenue from Distribution Franchisee		0	0
A4: Revenue from Inter-state sale and Trading			
A5: Revenue from Open Access and Wheeling			
A6: Any other Operating Revenue			
Revenue - Subsidies and Grants (B = B1+B2+B3)		1,789	6,683
B1: Tariff Subsidy Booked		695	3,224
B2: Revenue Grant under UDAY		0	0
B3: Other Subsidies and Grants		1,094	3,459
Other Income (C = C1+C2+C3+C4)		24	152
C1: Income booked against deferred revenue*		0	0
C2: Interest From Fixed Deposits		1	11
C3: Misc Non-tariff income from consumers (including DPS)		18	138
C4: Other Non-operating income		5	3
<b>Total Revenue on subsidy booked basis ( D = A + B + C)</b>		<b>4,955</b>	<b>20,496</b>
Tariff Subsidy Received ( E )		695	3,224
<b>Total Revenue on subsidy received basis ( F = D - B1 + E)</b>		<b>4,955</b>	<b>20,496</b>
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)			

\*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details		2023-24 Q1	2022-23
Cost of Power ( G = G1 + G2+ G3)		4,352	16,031
G1: Generation Cost (Only for GEDCOS)			



G2: Purchase of Power	4,136	15,241
G3: Transmission Charges	217	790
O&M Expenses ( H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	2,699	11,068
H1: Repairs & Maintenance	89	716
H2: Employee Cost	185	624
H3: Admn & General Expenses	68	706
H4: Depreciation	249	1158
H5: Total Interest Cost	619	2745
H6: Other expenses	1488	5098
H7: Exceptional Items	0	21
<b>Total Expenses ( I = G + H )</b>	<b>7,052</b>	<b>27,099</b>
<b>Profit before tax ( J = D - I )</b>	<b>-2,097</b>	<b>-6,602</b>
K1: Income Tax	0	0
K2: Deferred Tax	0	0
<b>Profit after tax ( L = J - K1 - K2 )</b>	<b>-2,097</b>	<b>-6,602</b>

<b>Balance Sheet</b>		
<b>Table 3: Total Assets</b>	<b>2023-24</b>	<b>2022-23</b>
	<b>As on 30th</b>	<b>As on</b>
	<b>June</b>	<b>31st Mar</b>
M1: Net Tangible Assets & CWIP	19,495	19,325
M2: Other Non-Current Assets	0	0
M3: Net Trade Receivables	27,761	28,492
M3a: Gross Trade Receivable Govt. Dept.	6,782	6,846
M3b: Gross Trade Receivable Other-than Govt. Dept.	32,609	31,789
M3c: Provision for bad debts	-11,630	-10,142
M4: Subsidy Receivable		
M5: Other Current Assets	8,302	9,145
<b>Total Assets ( M = M1 + M2 + M3 + M4 + M5)</b>	<b>55,557</b>	<b>56,962</b>
<b>Table 4: Total Equity and Liabilities</b>		
N1: Share Capital & General Reserves	25,894	25,194
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	-18,029	-15,525
N3: Government Grants for Capital Assets	0	0
N4: Non-current liabilities	1,140	1,133
N5: Capex Borrowings	22,147	22,688
N6a: Long Term Loans - State Govt	0	0
N6b: Long Term Loans - Banks & Fis	22,147	22,688
N6c: Short Term/ Medium Term - State Govt		
N6d: Short Term/ Medium Term - Banks & Fis		
N6: Non-Capex Borrowings	0	0
N7a: Short Term Borrowings/ from Banks/ Fis		
N7b: Cash Credit/ OD from Banks/ Fis		
N8: Payables for Purchase of Power	11,507	11,296
N9: Other Current Liabilities	12,898	12,176
<b>Total Equity and Liabilities ( N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)</b>	<b>55,557</b>	<b>56,962</b>

<b>Table 5: Technical Details</b>	<b>2023-24 Q1</b>	<b>2022-23</b>
O4 : Gross Power Purchase (MU)	8,561	31,132
<b>Gross Input Energy (MU) (O5 = O2 - O3 + O4)</b>	<b>8,561</b>	<b>31,132</b>

*2/10/23*



O6: Transmission Losses (MU)(Interstate & Intrastate)		
<b>O7: Gross Energy sold (MU)</b>	<b>7,078</b>	<b>25,714</b>
<i>O7a: Energy Sold to own consumers</i>	7,078	25,714
<i>O7b: Bulk Sale to Distribution Franchisee</i>	0	0
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>	-	-
<b>Net Input Energy (MU) (O8 = O5 - O6 - O7c)</b>	<b>8,561</b>	<b>31,132</b>
<b>Net Energy Sold (MU) ( O9 = O7 - O7c)</b>	<b>7,078</b>	<b>25,714</b>
<b>Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)</b>	<b>3,837</b>	<b>16,885</b>
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	34,486	32,521
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	35,116	34,486
<b>Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)</b>	<b>3,206</b>	<b>14,920</b>
<b>Billing Efficiency (%) (O14 = O9/O8*100)</b>	<b>82.68</b>	<b>82.59</b>
<b>Collection Efficiency (%) (O15 = O13/O10*100)</b>	<b>83.57</b>	<b>88.36</b>
<b>Energy Realised (MU) (O15a = O15*O9)</b>	<b>5,91,536</b>	<b>22,72,130</b>
<b>AT&amp;C Loss (%) (O16 = 100 - O14*O15/100)</b>	<b>30.90</b>	<b>27.02</b>

<b>Table 6: Key Parameters</b>	<b>2023-24 Q1</b>	<b>2022-23</b>
ACS (Rs./kWh) ( P1 = I*10/O5)	8.24	8.70
ARR on Subsidy Booked Basis (Rs./kWh) ( P2 = D*10/O5)	5.79	6.58
Gap on Subsidy Booked Basis (Rs./kWh) ( P3 = P1 - P2)	2.45	2.12
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	5.79	6.58
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	2.45	2.12
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs/kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	3.70	4.44
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	4.54	4.27
Receivables (Days) (P8 = 365*M3/A)	3225	761
Payables (Days) (P9 = 365*N8/G)	965	257
Total Borrowings (P10 = N6 + N8 + N9)	24,270	23,473

<b>Table 7: Consumer Categorywise Details of Sale (MU)</b>	<b>2023-24 Q1</b>	<b>2022-23</b>
Q1: Domestic	3,889	14,766
Q2: Commercial	824	2,340
Q3: Agricultural	922	2,962
Q4: Industrial	642	2,505
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	617	2,380
Q6: Others	184	760
<i>Railways</i>	0	-
<i>Bulk Supply</i>	171	-
<i>Miscellaneous</i>	13	760
<i>Distribution Franchisee</i>	0	0
<i>Interstate/ Trading/ UI</i>		
<b>Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)</b>	<b>7,078</b>	<b>25,714</b>

<b>Table 8: Consumer Categorywise Details of Sale (Rs. Crore)</b>	<b>2023-24 Q1</b>	<b>2022-23</b>
Q1: Domestic	1,452	6,177
Q2: Commercial	648	2,665
Q3: Agricultural	137	384
Q4: Industrial	535	2,273
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	299	1,603

2023

(Note 28) Page 14 of 14  
For the period ended 30<sup>th</sup> June, 2023

Q6: Others	71	560
Railways	0	0
Bulk Supply	-	-
Miscellaneous	71	560
Distribution Franchisee	0	0
Interstate/ Trading/ UI		
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	3,142	13,661

For and on behalf of Board of Directors of  
Purvanchal Vidyut Vitran Nigam Limited


  
Chief Financial Officer


  
Director (Finance)  
DIN :- 09618850

  
Company Secretary

  
Director (Commercial)  
DIN :- 09625523

  
Managing Director  
DIN :- 09764633

  
CA. KAUSTABH GUPTA  
M.No :- 4115 95





Supplementary Schedule -1 to Notes to Accounts

**NET EFFECT OF INTER COMPANY TRANSACTIONS FOR THE PERIOD ENDED 30-06-2023**  
**(Other Than Trade Payable)**

Sl. No.	Name Of Company	Receivable	Payable	Net Receivable	Net Payable
1	U.P. POWER CORPORATION LTD.	1,48,791.79	1,49,016.58	(224.78)	-
2	MADHYANCHAL V.V.N.L.	67.26	145.60	-	78.34
3	DAKSHINANCHAL V.V.N.L.	28.53	47.86	-	19.35
4	PASHCHIMANCHAL V.V.N.L.	12.22	5.97	6.25	-
5	KESCO	6.16	1.85	4.31	-
6	U.P.P.T.C.L.	12.30	6.00	6.30	-
7	U.P.R.V.U.N.L.	0.15	0.02	0.13	-
<b>TOTAL</b>		<b>1,48,918.40</b>	<b>1,49,223.88</b>	<b>(207.79)</b>	<b>97.69</b>

*MHC*



**Supplementary Schedule 2 to Notes to Accounts**

**Computation of AT&C Losses**

**Table 1**

Particulars		Amount (in Cr.)
A	Input Energy (MkWh)	8,561.140
B	Transmission Losses(MkWh)	1,483.031
C	Net Input Energy (MkWh)	7,078.109
D	Energy Sold(MkWh)	7,078.109
E	Revenue from Sale of Energy (Rs. Cr.)	3,836.76
F	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs. Cr.)	3,836.76
G	Opening Debtors for Sale of Energy (Rs. Cr.)	34,485.71
H	Closing Debtors for Sale of Energy (Rs. Cr.)	35,115.80
I	Adjusted Closing Debtors for sale of Energy (Rs. Cr.)	35,115.80
J	Collection Efficiency (%)	83.58
K	Units Realized (Mkwh) = [ Energy Sold*Collection efficiency]	5,915.717
L	Units Unrealized (Mkwh)= [ Net Input Energy-Units Realized]	2,645.423
M	AT&C Losses (%) = [{ Units Unrealized/Net Input Energy}*100]	30.90

*3/10/07*

**PURVANCHAL VIDYUT VITRAN NIGAM LIMITED**

VIDYUT NAGAR, BHIKHARIPUR, B. L. W., VARANASI

STATEMENT OF CASH FLOWS

(₹ in Cr.)

Sl. No.	PARTICULARS	For the Quarter ended 30th June, 2023	For the year ended 31st March, 2023
<b>A</b>	<b>CASH FLOWS FROM OPERATING ACTIVITIES :</b>		
	Profit/(Loss) before tax	-2,096.66	-6,620.58
	Adjustment for:		
	Prior Period Adjustments relates to Previous Years	-	-
	Depreciation	296.68	1,322.62
	Interest & Financial Charges	618.96	2,782.31
		<b>915.64</b>	<b>4,104.94</b>
	Operating profit before working capital changes	<b>-1,180.92</b>	<b>-2,515.61</b>
	Adjustment for:-		
	Sundry Debtors	731.74	2,654.16
	Stores Spares	299.45	385.37
	Other Current Assets	718.04	1,159.69
	Current Liabilities	587.35	1,041.15
	Trade Payables	210.48	1,987.36
		<b>2,547.07</b>	<b>7,227.73</b>
	<b>NET CASH FROM OPERATING ACTIVITIES</b>	<b>1,366.14</b>	<b>4,712.12</b>
<b>B</b>	<b>CASH FLOW FROM INVESTING ACTIVITIES :</b>		
	Additions to fixed assets and Work in Progress	(423.91)	-1,472.96
	Net Movement in Bank Balances other than Cash and Cash Equiva	-	-0.04
	Net Increase/(Decrease) in Non Current Assets/Liabilities	(35.50)	-202.90
	<b>NET CASH FLOW FROM INVESTING ACTIVITIES</b>	<b>(459.41)</b>	<b>(1,675.90)</b>
<b>C</b>	<b>CASH FLOW FROM FINANCING ACTIVITIES :</b>		
	Share Application Money received	540.01	1,780.43
	Long Term Borrowings received/ (repayment)	-540.90	(2,092.04)
	Increase in consumers cont. & GoUp capital subsidy	-14.31	412.23
	Long Term Borrowing repayment-Interest	-618.96	(2,782.32)
	Adjustment against Reserves and Surplus	-232.54	(775.12)
	<b>NET CASH FLOW FROM FINANCING ACTIVITIES</b>	<b>-866.70</b>	<b>-3,456.82</b>
	Net increase/(decrease) in cash & cash equivalents (A+B+C)	40.03	-420.61
	Cash & cash equivalents at the beginning of the year	511.67	932.28
	Cash & cash equivalents at the end of the year	551.70	511.67

**Notes:-**


- 1 Reconciliation of Cash and Cash Equivalents as per Note No. 9-A.
- 2 Cash and Cash equivalents consists of Cash and Bank balances.

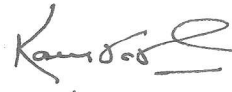
  
Chief Financial Officer

  
Director (Finance)  
DIN :- 09618850

  
Company Secretary

  
Director (Commercial)  
DIN :- 09625523

  
Managing Director  
DIN :- 09764633

  
CA KAUSTABH GARG  
M.No: 411595

